

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 07/11/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 319,615		Cumulative Cost 11,991,993	Currency AUD
Report Start Date/Time 06/11/2009 05:00		Report End Date/Time 07/11/2009 05:00	Report Number 47

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

P/U 13stds of 5.5" HT55 DP with 1x 5.5" HCDP every 3rd jnt f/pipe deck, POOH f/78m to 400m & rack back in mast. Retrieve wear bushing. P/U 5.5" HT55 HWDP from pipe deck and RIH f/surface to 168m. M/U 5.5" test assy and RIH. Flush lines and fill BOP stack. Line test to 300/5000psi for 5min. Attempt BOP testing, no go, fault find for leak. Leak found at flange between btm and middle pipe rams, torque up connection. Conduct BOP test to 250/5000psi for 5min. Conduct BCFT, Accumulator Volume Test and Pump Capacity Test, function test BOP remote panels. Retrieve test plug. Install exhaust lines f/generator to exhaust tower. Install hoses and test 1200bbl tank w/sea water. POOH f/400m to surface w/6stds of 5.5" HT55 HWDP & rack back in mast. Install wear bushing. Clean and clear rig floor. Assist Anadril strap BHA.

RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 100% of rig up DSM complete, 100% of raise mast complete, 96% of total rig up complete, 88% of tie-ins complete, 98% of total rig move complete.

Activity at Report Time

Strap 9-7/8" Schlumberger BHA

Next Activity

P/U 9-7/8" Schlumberger BHA, take on SBM.

Daily Operations: 24 HRS to 07/11/2009 00:00

Wellbore Name			
BREAM A20A			
Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type Workover PI		Plan RST, Plug & Perf	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09026.1.01		Total Original AFE Amount 330,000	Total AFE Supplement Amount
Daily Cost Total 195,034		Cumulative Cost 260,212	Currency AUD
Report Start Date/Time 06/11/2009 06:00		Report End Date/Time 07/11/2009 00:00	Report Number 4

Management Summary

Tool Box Safety meeting. Change out tools from plug setting tool to Dump Bailer and stand up Schlumberger, fill Bailer with fresh water, run in hole and dump water on top of plug (which was found spot on depth at 2215.5 mtrs MDKB) POOH. Run back in the hole with the Bailer loaded with 16 lbs/gal Cement and dump this on top of the plug and POOH. Lay down Schlumberger and start rigging off the well.

Activity at Report Time

SDFD

Next Activity

RTS-A Log and send data to Towm.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 07/11/2009 13:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 131,772		Cumulative Cost 12,123,764	Currency AUD
Report Start Date/Time 07/11/2009 05:00		Report End Date/Time 07/11/2009 13:00	Report Number 48
Management Summary			
No accidents, incidents or environmental spills. PTSMs and JSAs held as required.			
Cont' strap BHA. Pressure test kelly hose. Conduct Safety Stand Down to discuss the Environmental Plan Supplement. Remove kelly hose and change seal on goose neck, re-test kelly hose to 300/5000psi for 5min. Conduct Safety Stand Down to discuss transition from sea water to SBM and picking up BHA. Prepare rig floor with handling equipment for BHA. Weight test man-rider. Take on SBM.			
Note: This is the final WellView report for CBAF35 rig move f/CBA to WKF, well ended at 13:00hrs, 7th November 2009. Next well, WKF W5a.			
RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 100% of rig up DSM complete, 100% of raise mast complete, 96% of total rig up complete, 88% of tie-ins complete, 98% of total rig move complete.			
Activity at Report Time			
Prepare rig floor for BHA			
Next Activity			
P/U 9-7/8" Schlumberger RSS BHA.			

Daily Operations: 24 HRS to 08/11/2009 05:00

Wellbore Name			
WEST KINGFISH W5A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,367.74		Target Depth (TVD) (mKB) 2,378.23	
AFE or Job Number 609/09011.1.01		Total Original AFE Amount 12,355,210	Total AFE Supplement Amount
Daily Cost Total 1,100,587		Cumulative Cost 1,100,587	Currency AUD
Report Start Date/Time 07/11/2009 13:00		Report End Date/Time 08/11/2009 05:00	Report Number 1
Management Summary			
No accidents, incidents or environmental spills. PTSMs and JSAs held as required.			
P/U f/surface to 38m w/9-7/8" Schlumberger RSS BHA from pipe deck. Shallow hole test. Discussed Environmental Plan Supplement and held Safety Stand Down to discuss issues transitioning from rig move to drilling phase, handling SBM and the environment. RIH on elevator's f/38m to 558m. W/D f/558m to 623.5m and tag cmt at 623.5m w/10k. Commence shale shakers commissioning, ground fault repaired in shaker #2. Change tugger line in both tugger's, install v/v's on wellhead A-section. Displace f/sea water to 10.5ppg SBM w/500gpm and 850psi. Cont' circulate and condition mud w/500gpm at 950psi while replacing south tugger line.			
NOTE: Received conditional verbal approval from Harry Longwell and John Suitts to spud well W5a.			
Activity at Report Time			
Change tugger line, circulate and condition mud.			
Next Activity			
Clean out cmt, KO and PIT.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 09/11/2009 05:00

Wellbore Name			
WEST KINGFISH W5A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,367.74		Target Depth (TVD) (mKB) 2,378.23	
AFE or Job Number 609/09011.1.01		Total Original AFE Amount 12,355,210	Total AFE Supplement Amount
Daily Cost Total 433,898		Cumulative Cost 1,534,485	Currency AUD
Report Start Date/Time 08/11/2009 05:00		Report End Date/Time 09/11/2009 05:00	Report Number 2

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' circulate and condition mud at 622m w/500gpm at 1000psi. Fault find mud pump and TDS electrical problem. Clean out cmt f/623.5m to 684.5m. Groove and ledge f/682m to 684.5m. Time drill and kick off w/9-7/8" Schlumberger Xceed assy f/684.5m to 695m(5m 100% formation). Circulate and condition mud for PIT, POOH f/692m to 673m into csg shoe. Perform Jug Test to EMW 13.0ppg, ISIP 267psi, 165psi at 10min. Pumped 1.3bbl, bled back 1.3bbl. Drill 9-7/8" production hole w/Schlumberger Xceed assy from 695m to 854m.

Activity at Report Time

Drill 9-7/8" Production hole at 854m

Next Activity

Cont' drill 9-7/8" Production Hole f/854m w/9-7/8" Schlumberger Xceed Assy.

Daily Operations: 24 HRS to 07/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 58,680		Cumulative Cost 1,494,359	Currency AUD
Report Start Date/Time 06/11/2009 06:00		Report End Date/Time 07/11/2009 06:00	Report Number 22

Management Summary

Rig up the monkey board. Un spool and reeve the drill lines into derrick. Rig up hydraulic & pump lines in derrick. BOOM mechanics inspect problem with crane slew. Prepare baskets ready for back loading. Drain power pack diesel tank, slurry in bottom of tank blocking power pack fuel filters. Work boat, Lady Kari-Ann.

Activity at Report Time

Service boat, (Lady Kari-Ann)

Next Activity

Pressure test choke manifold & BOP's.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 98,230		Cumulative Cost 1,592,588	Currency AUD
Report Start Date/Time 07/11/2009 06:00		Report End Date/Time 08/11/2009 06:00	Report Number 23
Management Summary Work the boat Lady Kari Ann. Pressure test choke manifold & 13-5/8" BOP's. Conduct Koomey function test. Continue with rig up of rig floor equipment. Connect ESD to platform. Organize platform decks after boat departs.			
Activity at Report Time Rig up HES on pipe rack. Make up Lubricator.			
Next Activity Clearing pipe rack ready for HES rig up.			

Daily Operations: 24 HRS to 09/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 98,743		Cumulative Cost 1,691,331	Currency AUD
Report Start Date/Time 08/11/2009 06:00		Report End Date/Time 09/11/2009 06:00	Report Number 24
Management Summary Spot the slick line equipment, Pressure test HES lubricator against crown valve. HES recover WR-SSSV from 447m. Bullhead tubing & control drink rate. HES RIH to set 2.562" RN POP @ 4557m.			
Activity at Report Time HES continue to RIH to set 2.562" RN POP @ 4557m.			
Next Activity HES conduct DGLV change out.			

Daily Operations: 24 HRS to 07/11/2009 06:00

Wellbore Name			
BREAM A9B			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST, Plug & Perf	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09027.1.01		Total Original AFE Amount 320,000	Total AFE Supplement Amount
Daily Cost Total 10,664		Cumulative Cost 10,664	Currency AUD
Report Start Date/Time 07/11/2009 00:00		Report End Date/Time 07/11/2009 06:00	Report Number 1
Management Summary Start rigging up on the well and pressure test as per the wellwork procedure, test all OK. Run in hole with 2.27" Gauge Ring and tag HUD to confirm that we have clear access down the well, tagged at 2189 mtrs MDKB and POOH.			
Activity at Report Time Rigging up on the well, drift well.			
Next Activity RST- A Survey static & flowing			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/11/2009 06:00

Wellbore Name				BREAM A9B
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		RST, Plug & Perf		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09027.1.01		320,000		
Daily Cost Total		Cumulative Cost	Currency	
21,329		31,993	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
07/11/2009 06:00		08/11/2009 06:00	2	

Management Summary

Stand up Schlumberger and pressure test as per the wellwork procedure, test all OK. Run in hole with RST-A (Sigma Mode) c/w GR/ CCL/ Press/Temp, logged onto depth using Solar Composite Log and found HUD at 2192 mtrs MDKB, Made two passes over the interval from HUD to 2125 mtrs MDKB with the well in a static condition. Bring the well on line and make two more passes over the same interval with the well flowing. Sent all Data to head office and waited for a perforation interval. Build a 2 mtr Gun after approval from town.Run in the hole with the 2 mtr gun logging onto depth as we go using the previous log from the RST, made two passes over the interval and placed the gun at 2184 mtrs to 2186 mtrs MDKB, have production bring the well on line to achieve and underbalance and fired the gun.Perform a station log and POOH.Lay down Schlumberger install the Dummy MPBT into the tool string ready to run tomorrow. SDFD.

Activity at Report Time

SDFD

Next Activity

Drift well with Dummy plug, set MPBT and dump water , cement.

Daily Operations: 24 HRS to 09/11/2009 06:00

Wellbore Name				BREAM A9B
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		RST, Plug & Perf		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09027.1.01		320,000		
Daily Cost Total		Cumulative Cost	Currency	
184,882		216,874	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
08/11/2009 06:00		09/11/2009 06:00	3	

Management Summary

Tool Box Safety meeting.Run in hole and drift the tubing with a dummy MPBT plug to confirm access. Run in hole with MPBT and set at 2187 mtrs MDKB. Run in hole with the Bailer loaded with fresh water and dump on top of plug. Run back in the hole with the Bailer loaded with 16 lb/gal Cement and dump this on top of the plug. Lay down Schlumberger and start rigging off the well, Rig off completed.Pressure test the cap and hand well back to production.SDFD.No problems were encountered with the well bore of this well.

Activity at Report Time

SDFD

Next Activity

Rig off the well and rig up on the A-3